DEA and MEA Characteristics Foaming Techniques: A Deeper Investigation

Sachin Sharma¹, Rahul Bhatt², Mukesh Rajput³

^{1, 2}Assistant Professor, Computer Science & Engineering, School of Engineering & Computing, Dev Bhoomi Uttarakhand University, Chakrata Road, Manduwala, Naugaon, Uttarakhand 248007

³Associate Professor, Computer Science & Engineering, School of Engineering & Computing, Dev Bhoomi Uttarakhand University, Chakrata Road, Manduwala, Naugaon, Uttarakhand 248007

¹socse.sachin@dbuu.ac.in, ²socse.rahul@dbuu.ac.in, <u>³socse.mukesh@dbuu.ac.in</u>

| Article Info | Abstract | | | | | |
|----------------------------------------------------------------|---------------------------------------------------------------------------|--|--|--|--|--|
| Page Number: 3875-3880 | The article covers the aftereffects of survey to determine the impact of | | | | | |
| Publication Issue: | everyday and not organic meanings on the froth limit of alkanolamines. | | | | | |
| Vol. 71 No. 4 (2022) | The impact of different open additional wealthes like paraffinic, | | | | | |
| | naphthenic hydrocarbons, water buildup part and alcohols, and not organic | | | | | |
| Article History | added meanings like MgCO3, CaCO3, KCl, K2SO4 on the froth | | | | | |
| Article Received: 25 March 2022 | competency of a 25% DEA composition and a MEA composition still up | | | | | |
| Revised: 30 April 2022 | in the air. Taking everything in mind the took results of trial studies, | | | | | |
| Accepted: 15 June 2022 | composition graphs have existed schemed. | | | | | |
| Publication: 19 August 2022 | Keywords: alkanolamine, diethanolamine, broadcasting, lather level, | | | | | |
| bubbles history, hydrocarbons, hydrophobic, drink, hydrophilic | | | | | | |
| | organic salts, design | | | | | |

1. Introduction

Recently, invention of sane continually smoke water buildup in Uzbekistan has been critically extending. At the smoke management plants of Democracy, for the cleansing of oil smoke from sour parts, the swallow cleansing strategy employing various amine plans, for instance, monoethanolamine (MEA), diethanolamine (DEA) and methyldiethanolamine (MDEA) is mainly took advantage of. It ought to be considered as that these alkanolamines are not brought in the Democracy. As per facts from Uzbekneftegaz JSC, 312 tons of DEA and 3.522 innumerable MDEA have been foreign for incendiary vapor cultivation in 2018, in the value of 1.780 USD and 1.950 USD per heap, separately.

Including amine plans in smoke civilization processes has differing impediments, the fundamental of that is the froth of the strong, and frequently, a lessening in allure ingestion limit over the long haul (Liu et al., 2015). Froth prompts upset in the project of fittings, diluting in the nature of the decontaminated smoke and, so, to the need to decrease the adeptness of the sorption foundation, in this place manner, all the while froth, the inadequacy of harmful amines expands taking everything in mind entrainment with smoke(Zheng, 2021).

Reasons for froth maybe the following (Verma & Verma, 2009): addition of hotness mode in the foundation; authorization of various inhibitors took advantage of in vapor creation to the

gear; decay of amines overwhelmed by extreme hotnesses; collection of results of the hydration phase in amine arrangements; entrance of glue hydrocarbons into the safeguard as drops(Golubeva et al., 2020); attendance of mineralized water scattering in the arrangement of the smoke at the gulf to the safeguard; division into the composition of sour parts.

Thus, collect on every one of these variables demands following ultimate decent methods and progresses for giving suggestions to control froth in the oil vapor washing framework(Mitra, 2015; Rufford et al., 2012). Commonly these hints worsen to control the results of froth, and not allure aim.

Considering the ambition behind this work search out apply oneself the impact of various substances on the froth limit of alkanolamines.

2. Material and Methods

The objects of test were principles of paraffinic, naphthenic hydrocarbons, water buildup portions and alcohols, in addition to MEA, DEA alkanolamines.(Shimekit & Mukhtar, 2012)

Froth limit of alkanolamines trembling in grain as per the specific condition strategy situated "Mubarek Vapor Management Plant" LLC.(Nwaoha et al., 2017; Wang et al., 2015)

Experiment of sponges and antifoams, estimate of impact of different contaminants (hydrocarbons, deterioration inhibitors, thus) on sponges has existed achieved in "gigantic" bubbler, seen of room accompanying a limit of 1000 cm3 and HFP (hexafluoropropylene) type channel introduce it(Maitland, 2000; Schofield, 2000). Charts of establishments for determining the frothing limit of alkanolamine plans are likely in figure 1 and 2.



Figure 1: Institution for deciding the froth limit of alkanolamine plans: 1 - channel for air drying; 2 - wind current boss; 3 - three-habit pipe; 4 - rotameter (rheometer); 5 - room; 6 - channel air disperser

During control of the creative course of smoke cultivation, in addition to incompetent measure of test arrangement, a "little" often of liquid, accompanying a capacity of 100-150 cm3, fashioned by binding a mirror container of a akin extent, 250-260 mm long, to the WF (water channel) (Figure 2) is submitted.



Figure 2: Establishment for determining the froth limit of alkanolamine plans: 1 - channel for air drying; 2 - wind stream boss; 3 - three-habit valve; 4 - rotameter (rheometer); 5 - fountain that provides drinking water; 6 - channel air disperser

3. Results and Discussion

3.1. Evaluated Results

To lead tests to choose the impact of unrefined wealthes on the frothing of alkanolamines, the following reagents were chosen: 25% (wt.) complicated composition of DEA as composition of alkanolamine, and pentane, octane, nonane, undecane, cyclopentane, cyclohexane, 120°C and 150°C parts of condensate, flammable liquid, 10% development from the cleansing of specific flammable liquid, in addition to unadulterated DEA composition as everyday stuffs. All the while the study, the level (H) of the froth of a 25% DEA composition accompanying the growth of the same everyday substances to it at miscellaneous focuses still very uncertain. The consequences took are presented in the table 1.

| Table | 1: | The | aftereffects | of | determining | the | froth | level | of | 25% | DEA | composition |
|--------|------|--------|---------------|-----|-------------|-----|-------|-------|----|-----|-----|-------------|
| accomp | bany | ying v | arious additi | ona | l meanings | | | | | | | |

| No. | Sample names | Mass fraction of additives, % | Foam height <i>H</i> , mm |
|-----|--------------------|-------------------------------|---------------------------|
| 1. | DEA + pentane | 0.1 0.5 1.0 | 0 0 3 |
| 2. | DEA + octane | 0.1 0.5 1.0 | 1 4 11 |
| 3. | DEA + nonane | 0.1 0.5 1.0 | 8 22 24 |
| 4. | DEA + undecane | 0.1 0.5 1.0 | 21 32 37 |
| 5. | DEA + cyclopentane | 0.1 0.5 1.0 | 1 3 0 |

| 6. | DEA + cyclohexane | 1.0 | 0.1 0.5 | - 0 5 |
|-----|-----------------------------------------------------------------------|-------------------|---------|---------------|
| 7. | DEA + 120°C fraction condensate | 1.0 | 0.1 0.5 | 4 8 11 |
| 8. | DEA + 150°C fraction condensate | 1.0 | 0.1 0.5 | 8 12 17 |
| 9. | DEA + methanol | 1.0 | 0.1 0.5 | 0 0 0 |
| 10. | DEA + residue (10%) from the distillation of technical methanol | 1.0 | 0.1 0.5 | 0 1 3 |
| 11. | DEA + pure DEA solution | 0.1 0.5 1.0 | | 0 0 0 |

In light of results of survey popularized in the table, a drawing of the confidence of the bubbles level (H) of a 25% DEA arrangement on the bulk unspecified various additional meanings is plotted (Figure 3).



Figure 3: Impact of various additional wealthes on the frothing limit of 25% DEA composition: I - paraffins; II - naphthenes; III - water buildup portions; IV - alcohols; 1 - C₅H₁₂; 2 - C₈H₁₈; 3 - C₉H₂₀; 4 - C₁₁H₂₄; 5 - C₆H₁₂; 6 - C₅H₁₀; 7 - water buildup, part 150°c; 8 - water buildup, split 120°c; 9 - intoxicating; 10 - buildup (10%) from the cleansing of specific flammable liquid; 11 - unmixed DEA composition.

3.2. Discussion

Received aftereffects of investigation accompanied that the lather percentage relies upon type and properties of debasements in the vapor emanating the field and can cause froth of amine plans. Highest in rank frothing is caused success by hydrocarbons bearing origin of bubbling above 100°C (water buildup, lubricate), surfactants, and some devouring inhibitors. From the aftereffects of the study, it has happened delt with that hydrophobic entities, for instance, paraffinic, naphthenic, fragrant hydrocarbons and water buildup parts, advancement the level and history of the bubbles, while hydrophilic entities, like alcohols and amino alcohols, decrease them or forbiddance shape froth of the composition.

To conclude the impact of not organic substances on the froth volume of alkanolamines, the following salts: MgCO₃, CaCO₃, KCl, K₂SO₄ and MEA composition have happened chosen. Aftereffects of trial exploration to vote the impact of salts MgCO₃, CaCO₃, KCl, K₂SO₄ on the froth of the MEA composition are presented in figure 4.



Figure 4: Confidence of the term of existence of the bubbles τ (brief time period) on arrangement of salts C (%) in MEA composition

This chart shows that the grouping of not organic salts furthermore influences the froth limit of amine plans, that is to say to say, accompanying growth in the consolidation of salts, the span of history of the lather of amine arrangements also increases.

4. Conclusion

As per the results of preliminary test, consistency of the impact of unrefined and not organic stuffs on froth limit of alkanolamines has happened laid out, because hydrophobic essences like paraffin, naphthenic, perfumed hydrocarbons and parts of hydrocarbon condensates advancement the percentage and existence of the froth, in the 24-hour day additional elements accompanying a hydrophilic possessions, similar to alcohols and amino alcohols,

belittle the portion and growth of the lather or forbiddance shape frothing of the composition, and not organic salts establish the bubbles possessions accompanying an expansion in allure existence.

References

- [1] Golubeva, I. A., Dashkina, A. V, & Shulga, I. V. (2020). Demanding problems of amine treating of natural gas: analysis and ways of solution. *Petroleum Chemistry*, 60(1), 45–50.
- [2] Liu, Y., Wu, D., Chen, M., Zhang, B., Chen, J., & Liu, Y. (2015). Identification of methyldiethanolamine degradation products and their influence on foaming properties during the desulfurization process for high-sulfurous natural gas. *Industrial & Engineering Chemistry Research*, 54(21), 5836–5841.
- [3] Maitland, G. C. (2000). Oil and gas production. *Current Opinion in Colloid & Interface Science*, *5*(5–6), 301–311.
- [4] Mitra, S. (2015). A Technical Report on Gas Sweetening by Amines. *Petrofac Engineering India Ltd*, 1.
- [5] Nwaoha, C., Odoh, K., Ikpatt, E., Orji, R., & Idem, R. (2017). Process simulation, parametric sensitivity analysis and ANFIS modeling of CO2 capture from natural gas using aqueous MDEA–PZ blend solution. *Journal of Environmental Chemical Engineering*, 5(6), 5588–5598.
- [6] Rufford, T. E., Smart, S., Watson, G. C. Y., Graham, B. F., Boxall, J., Da Costa, J. C. D., & May, E. F. (2012). The removal of CO2 and N2 from natural gas: A review of conventional and emerging process technologies. *Journal of Petroleum Science and Engineering*, 94, 123–154.
- [7] Schofield, P. (2000). Gas production methods. *Farm Animal Metabolism and Nutrition*, 209–232.
- [8] Shimekit, B., & Mukhtar, H. (2012). Natural gas purification technologies-major advances for CO2 separation and future directions. *Advances in Natural Gas Technology*, 2012, 235–270.
- [9] Verma, N., & Verma, A. (2009). Amine system problems arising from heat stable salts and solutions to improve system performance. *Fuel Processing Technology*, *90*(4), 483–489.
- [10] Wang, T., Hovland, J., & Jens, K. J. (2015). Amine reclaiming technologies in postcombustion carbon dioxide capture. *Journal of Environmental Sciences*, 27, 276–289.
- [11] Zheng, H. (2021). Pollutant Sources and Foaming Control Measures of Decarbonization Solution in Natural Gas Purification Plant. *Journal of Architectural Research and Development*, 5(2).